

# COMPONENT CERTIFICATE

Certificate No.:  
CC-GCC-TR8-07703-0

Issued:  
2021-06-11

Valid until:  
2026-06-10

Issued for:

## Basler AVR of type DECS-250 and DECS-150

Specified in Annex 2

Issued to:

## Basler Electric Company

12570 State Route 143  
HIGHLAND IL 62249-1074  
United States

According to:

**VDE-AR-N 4110:2018-11 Technical requirements for the connection and operation of customer installations to the medium voltage network**

**FGW TG8:2019-02 Technical Guidelines for Power Generating Units, Systems and Storage Systems as well as for their Components, Part 8**

Based on the documents:

CR-GCC-TR8-07703-A065-0

Certification report: Model validation GCC, dated 2021-06-11

CR-GCC-TR8-07703-A066-0

Certification report: Fault Ride-Through, dated 2021-06-11

CR-GCC-TR8-07703-A067-0

Certification report: Control behavior and other grid code requirements, dated 2021-06-11

AVR of type DECS-250 and DECS-150 comply with the requirements of VDE-AR-N 4110:2018-11 and the complementary documents stated in Annex 1 provided the conditions of Annex 1 are considered at project level. The simulation model and the measurement reports of the type tests are cited in Annex 3.

Changes of the system design, software or the manufacturer's quality system are to be approved by DNV GL.

Hamburg, 2021-06-11

Für DNV GL Renewables Certification

**Dr. Bente Vestergaard**  
Director and Service Line Leader Type  
and Component Certification



By DAkKS according DIN EN IEC/ISO 17065  
accredited Certification Body for products. The  
accreditation is valid for the fields of certification  
listed in the certificate.

Hamburg, 2021-06-11

Für DNV GL Renewables Certification

**Sofien Ben Saad**  
Project Manager

# COMPONENT CERTIFICATE – ANNEX 1

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## Conditions and assessment criteria

### 1 Conditions

- Changes to the system design, software, simulation model or the manufacturer's quality system are to be approved by DNV GL.
- The parameters of the AVR are summarized in the Instruction Manuals provided by the manufacturer. The specified "default values" do not automatically meet the requirements according to the guidelines mentioned in Annex 1 section 2. If necessary, the settings must be adjusted and checked on a project level.
- The parameters for the AVR provide the setting for the reactive power control and FRT behaviour. The specified "default values" do not automatically meet the requirements according to the guidelines mentioned in Annex 1 section 2. If necessary, the settings must be adjusted and checked on a project level.
- The validity of this certificate requires that the manufacturer maintains and upholds a quality management system for its manufacturing facilities that is in accordance with ISO 9001.
- The default parameters of the simulation model do not automatically meet the requirements according to the guidelines mentioned in Annex 1 section 2. If necessary, the settings must be adjusted and checked on project level.
- Changes of the simulation model, system design (as stated in the certification reports CR-GCC-TR8-07703-A066 and CR-GCC-TR8-07703-A067), software or the manufacturer's quality system are to be approved by DNV GL.

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## 2 The assessment criteria and normative references for this certificate are:

- /A/ VDE-AR-N 4110:2018-11, Technische Regeln für den Anschluss von Kundenanlagen an das Mittelspannungsnetz und deren Betrieb (TAR Mittelspannung), VDE Verband der Elektrotechnik Elektronik Informationstechnik e.V., vom November 2018  
(VDE-AR-N 4110 Technical requirements for the connection and operation of customer installations to the medium voltage network (TAR medium voltage), in the following: VDE-AR-N 4110)
- /B/ Technische Richtlinie für Erzeugungseinheiten, -anlagen und Speicher sowie für deren Komponenten, Teil 3 (TR3): Bestimmung der elektrischen Eigenschaften von Erzeugungseinheiten und -anlagen, Speicher sowie für deren Komponenten am Mittel-, Hoch- und Höchstspannungsnetz, Fördergesellschaft Windenergie und andere Erneuerbare Energien (FGW), Revision 25, vom 01.09.2018  
(Technical Guidelines for Power Generating Units, Systems and Storage Systems as well as for their Components, Part 3 (TG3): Determination of the Electrical Characteristics of Power Generating Units and Systems, Storage Systems as well for their Components in Medium-, High- and Extra-High Voltage Grids (in the following: FGW TG3)
- /C/ Technische Richtlinie für Erzeugungseinheiten, -anlagen und Speicher sowie für deren Komponenten, Teil 8 (TR8): Zertifizierung der elektrischen Eigenschaften von Erzeugungseinheiten und -anlagen, Speicher sowie für deren Komponenten am Stromnetz, Fördergesellschaft Windenergie und andere Erneuerbare Energien (FGW), Revision 9, vom 01.02.2019  
(Technical Guidelines for Power Generating Units, Systems and Storage Systems as well as for their Components, Part 8 (TG8): Certification of the Electrical Characteristics of Power Generating Units and Systems, Storage Systems as well as for their Components on the grid (in the following: FGW TG8)
- /D/ Technische Richtlinie für Erzeugungseinheiten und -anlagen, Teil 4 (TR4): Anforderungen an Modellierung und Validierung von Simulationsmodellen der elektrischen Eigenschaften von Erzeugungseinheiten und -anlagen, Speicher sowie deren Komponenten, Fördergesellschaft Windenergie und andere Erneuerbare Energien (FGW), Revision 9, vom 01.02.2019  
(Technical Guidelines for Power Generating Units and Systems, Part 4 (TG4): Demands on Modelling and Validating Simulation Models of the Electrical Characteristics of Power Generating Units and Systems, Storage Systems as well as their Components (in the following: FGW TG4)

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## Description and technical data of the component

### 1 Description of the component

Basler AVR of type DECS-250 and DECS-150 are intended for synchronous generator or synchronous motor applications. They control the machine output through the application of regulated DC excitation power to the exciter field. The level of excitation power is based on the monitored voltage and current, and a regulation setpoint established by the user. The type DECS-250 and DECS-150 have a different range of typical generators the AVR is used for.

The quite extensive tables on parameters and setting ranges can be found in the detailed manuals, which are therefore to be considered as an appendix to the certification report (CR-GCC-TR8-07703-A067-0).

The electrical data of Basler AVR of type DECS-250 and DECS-150 are summarized in the following section.

### 2 Technical data and main components

#### 2.1 General data

Type	DECS-250	DECS-150
Range of typically generators the AVR is used for:	300 kW- 50 MW	150 kW- 2MW
Aux. supply AC Nominal voltage:	56-70, 100-139, 190-277 Vac	100 -139 Vac or 190-277 Vac
DC nominal voltage (min/ max):	125 or 250 Vdc	125 or 250 Vdc
Desired Nominal Excitation Power Voltage	32 Vdc or 63 Vdc or 125 Vdc	63 Vdc or 125 Vdc
Machine frequency Measurement range f:	50 or 60Hz	50 or 60Hz
Measuring voltage:	100/120 Vac ±10% 200/240 Vac ±10% 400/480 Vac ±10% 600 Vac ±10%	100/120 Vac ±10% 200/240 Vac ±10% 400/480 Vac ±10% 600 Vac ±10%
Measuring current:	1 or 5 Aac nominal	1 or 5 Aac nominal
Software version:*)	1.06.YY	2.04.YY
*) The firmware is H.XX.YY where H is the hardware compatibility. XX is feature compatibility (in this case adding the German Grid code features incremented this number). YY is minor updates for cosmetic, error correction, and other reasons. The manufacturer confirms that changes to the last two digits of the software, marked with "YY", are only minor changes with no influence on the electrical behaviour. All other changes are checked and confirmed by DNV GL.		

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## 2.2 Operation Power

### 2.2.1 Operation Power DECS 250

Excitation Power	32 Vdc	63 Vdc	125 Vdc
Input Power configuration	1- or 3-phase	1- or 3-phase	1- or 3-phase
Nominal Input Voltage	60 Vac	120 Vac	240 Vac
Full Load Continuous Voltage	32 Vdc	63 Vdc	125 Vdc
Full Load Continuous Current	15 Adc (20 Adc up to 55°C (131°F))		
Minimum Residual Voltage for Buildup	6 Vac		
Operating Power Input Burden at 15 Adc Excitation Output	780 VA	1,570 VA	3,070 VA
Operating Temperature at 15 Adc Excitation Output	-40 to +70°C (-40 to +158°F)		
Operating Power Input Burden at 20 Adc Excitation Output	1,070 VA	2,100 VA	4,170 VA
Operating Temperature at 20 Adc Excitation Output	-40 to +55°C (-40 to +131°F)		

### 2.2.2 Operation Power DECS 150

Excitation Power	63 Vdc	125 Vdc
Input Power configuration	1- or 3-phase	1- or 3-phase
Nominal Input Voltage	120 Vac/125 Vdc	240 Vac/250 Vdc
Full Load Continuous Voltage	63 Vdc	125 Vdc
Full Load Continuous Current at 70°C Ambient Temperature	7A	
Full Load Continuous Current at 55°C Ambient Temperature	10 A	
Minimum Residual Voltage for Buildup	6 Vac	
Operating Power Input Burden at 7 Adc Excitation Output	698 VA 540 W	1,610 VA 1,025 W
Operating Temperature at 10 Adc Excitation Output	980 VA 770 W	2,248 VA 1,475 W
Operating Power Input Burden at 7 Adc Excitation Output	-40 to +70°C (-40 to +158°F)	
Operating Temperature at 10 Adc Excitation Output	-40 to +55°C (-40 to +131°F)	

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## 2.3 Generator and Bus Voltage Sensing

### DECS-250

Type: 1-phase or 3-phase-3-wire  
 Burden: <1 VA per phase  
 Terminals:  
 Generator Voltage Sensing: E1, E2, E3  
 Bus Voltage Sensing: B1, B2, B3  
 Voltage Nominal Input Range:  
 100 to 600 Vac,  $\pm 10\%$

### Generator Current Sensing

Configuration: 4 inputs: A-, B-, C-phase, and cross-current compensation CT input  
Type: 1-phase (B-phase), 1-phase with cross-current compensation, 3-phase, 3-phase with cross-current compensation  
Range: 1 Aac or 5 Aac nominal  
Frequency: 50/60 Hz  
Burden:  
 1 Aac Sensing: <5 VA  
 5 Aac Sensing: <10 VA  
Terminals:  
 A-Phase: CTA+, CTA-  
 B-Phase: CTB+, CTB-  
 C-Phase: CTC+, CTC-  
 Cross-Current Compensation: CCCT+, CCCT-

### Accessory Inputs

Current Input  
 Range: 4 to 20 mAdc  
 Burden: Approximately 500  $\Omega$   
 Terminals: I+, I-  
Voltage Input  
 Range: -10 to +10 Vdc  
 Burden: >20 k $\Omega$   
 Terminals: V+, V-

### Metering Accuracy

Generator Voltage  
 (each phase and average):  $\pm 1\%$  of rated  
 Bus Voltage:  $\pm 1\%$  of rated  
 Generator and Bus Frequency:  $\pm 0.1$  Hz of rated  
 Generator Line Current:  $\pm 1\%$  of rated  
 Generator Apparent, Active, and  
 Reactive Power:  $\pm 1\%$  of rated  
 Power Factor:  $\pm 0.02$   
 Field Current and Voltage: 1% of rated  
 Accessory Input:  $\pm 1\%$  of rated

### DECS-150

Type: 1-phase or 3-phase-3-wire  
 Burden: <1 VA per phase  
 Terminals:  
 Generator Voltage Sensing: E1, E2, E3  
 Bus Voltage Sensing: B1, B2, B3  
 Nominal Input Voltage Range:  
 100 to 600 Vac  $\pm 10\%$

Configuration: 4 inputs: A-, B-, C-phase, and cross-current compensation CT input  
Type: 1-phase (B-phase), 1-phase with cross-current compensation, 3-phase, 3-phase with cross-current compensation  
Range: 1 Aac or 5 Aac nominal  
Frequency: 50/60 Hz  
Burden  
 1 Aac Sensing: <0.1 VA  
 5 Aac Sensing: <0.3 VA  
Terminals  
 A-Phase: IA+, IA-  
 B-Phase: IB+, IB-  
 C-Phase: IC+, IC-  
 Cross-Current Compensation: CC+, CC-

Current Input  
 Range: 4 to 20 mAdc  
 Burden: Approximately 150 $\Omega$   
 Terminals: I+, I-  
Voltage Input  
 Range: -10 to +10 Vdc  
 Burden: Approximately 100 k $\Omega$   
 Terminals: V+, V-

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## 2.4 Contact In- and outputs

### DECS-250

#### Contact Inputs

Type: Dry contact, accept PLC open-collector outputs  
 Interrogation Voltage: 12 Vdc  
 Terminals:  
 Start: START, COM A  
 Stop: STOP, COM A  
 14 x Programmable Input: IN, COM A/B

#### Contact Outputs

Make and Break Ratings (Resistive)  
 24 Vdc: 7.0 Adc; 48 Vdc: 0.7 Adc; 125 Vdc: 0.2 Adc  
 120/240 Vac: 7.0 Aac  
 Carry Ratings (Resistive)  
 24/48/125 Vdc: 7.0 Adc  
 120/240 Vac: 7.0 Aac

#### Terminal Assignments

Watchdog: WTCHD1, WTCHD, WTCHD2  
 11 x Relay Output : RLY , RLY

### DECS-150

Type: Dry contact  
 Interrogation Voltage: 12 Vdc  
 Terminals:  
 8 x Programmable Input: IN, COM

General Purpose Rating: 7 A, 24 Vdc/240 Vac  
 Pilot Duty Rating: 2 A, 240 Vac (The load must be in parallel with a diode rated at least three times the coil current and three times the coil voltage.)

#### Terminal Assignments

Watchdog: WD1, WD2, WD3  
 Relay Output 1: OC1, OC1  
 Relay Output 2: OC2, OC2

## 2.5 Field Power Output

### DECS-250

Continuous Rating: 15 Adc (20 Adc up to 55°C (131°F))

Terminals: F+, F-

#### Minimum 10-Second Forcing Output Rating

60 Vac Input: 50 Vdc, 30 Adc  
 120 Vac Input: 100 Vdc, 30 Adc  
 240 Vac Input: 200 Vdc, 30 Adc

#### Minimum Field Resistance

32 Vdc Application: 2.13  $\Omega$  (1.6  $\Omega$  for 20 Adc up to 55°C (131°F))  
 63 Vdc Application: 4.20  $\Omega$  (3.15  $\Omega$  for 20 Adc up to 55°C (131°F))  
 125 Vdc Application: 8.33  $\Omega$  (6.25  $\Omega$  for 20 Adc up to 55°C (131°F))

### DECS-150

Continuous Rating: 7 Adc (70°C ambient) or 10 Adc (55°C ambient)

Terminals: F+, F-

#### Minimum 10-Second Forcing Output Rating

120 Vac Input: 100 Vdc, 11 Adc  
 240 Vac Input: 200 Vdc, 11 Adc

#### Minimum Field Resistance

63 Vdc Application: 9  $\Omega$   
 125 Vdc Application: 18  $\Omega$

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## 2.6 Communication Ports

### DECS-250

#### Universal Serial Bus (USB)

Interface: USB type B port  
Location: Front panel

#### RS-232

Type: RS-232 (for external autotracking)  
Interface: DB-9 connector  
Location: Right side panel

#### RS-485

Type: RS-485, half duplex  
Interface: Spring type terminals  
Location: Left side panel  
Terminals: RS-485 A, B, C

#### Ethernet, Copper (style xxxxx1x)

Type: 100Base-T copper  
Interface: RJ45 jack  
Location: Right side panel

#### Ethernet, Fiber Optic (style xxxxx2x)

Type: 100Base-FX, multimode  
Interface: ST type connectors for RX and TX bnc  
style male connectors  
Maximum Length (Half-Duplex): 1,310 ft. (399 m)  
Maximum Length (Full-Duplex): 6,600 ft. (2,011 m)  
Location: Right side panel

#### Controller Area Network (CAN)

Type: SAE J1939 message protocol  
Interface: Spring (style xxxSxxx) or compression  
(style xxxCxxx) type terminals  
Location: Right side panel  
Terminals: CAN 1 H, L, SH  
CAN 2 H, L, SH  
Differential Bus Voltage: 1.5 to 3 Vdc  
Maximum Voltage: -32 to +32 Vdc  
Communication Rate: 250 kb/s

### DECS-150

#### Universal Serial Bus (USB)

Interface: USB type B port  
Location: Front panel (style xxS2V) or Rear  
panel (style xxS1V)

#### Ethernet

Type 10BASE-T/100BASE-TX copper  
Interface: RJ45 jack  
Location: Rear panel

#### Controller Area Network (CAN)

Type SAE J1939 message protocol  
Interface: Spring type terminals  
Location: Rear panel  
Terminals: CAN 2 H, L, SH  
Communication Rate: 250 kb/s



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## 2.7 Regulation

### DECS-250

#### FCR Operating Mode

Setpoint Range: 0 to 18 Adc, in increments of 0.1%  
 Regulation Accuracy:  $\pm 1.0\%$  of the nominal value for 10% of the power input voltage change or 20% of the field resistance change.  
 Otherwise,  $\pm 5.0\%$

#### FVR Operating Mode

Setpoint Range: 0 to 270 Vdc, in increments of 0.1%  
 Regulation Accuracy:  $\pm 1.0\%$  of the nominal value for 10% of the power input voltage change or 20% of the field resistance change.  
 Otherwise,  $\pm 5.0\%$

#### AVR Operating Mode

Setpoint Range: 70 to 120% of rated generator voltage, in increments of 0.1%  
 Regulation Accuracy:  $\pm 0.25\%$  over load range at rated PF with constant generator frequency and ambient temperature  
 Steady-State Stability:  $\pm 0.25\%$  at rated PF with constant generator frequency and ambient temperature  
 Temperature Drift:  $\pm 0.5\%$  between 0 and 40°C at constant load and generator frequency

#### Var Operating Mode

Setpoint Range:  $-100\%$  (leading) to  $+100\%$  (lagging) of the generator nominal apparent power in increments of 0.1%  
 Regulation Accuracy:  $\pm 2.0\%$  of the nominal generator

#### Power Factor Operating Mode

Setpoint Range: 0.5 to 1.0 (lagging) and  $-0.5$  to  $-1.0$  (leading), in increments of 0.005  
 Regulation Accuracy:  $\pm 0.02$  PF of the PF setpoint for the real power between 10 and 100% at the rated frequency

### DECS-150

#### FCR Operating Mode

Setpoint Range: 0 to 7 Adc (70°C ambient) or 0 to 10 Adc (55°C ambient) in 0.1 Adc increments  
 Regulation Accuracy:  $\pm 5.0\%$

#### AVR Operating Mode

Setpoint Range: 70 to 120% of rated machine voltage, in increments of 0.1%  
 Regulation Accuracy:  $\pm 0.25\%$  over load range at rated PF with constant machine frequency and ambient temperature  
 Steady-State Stability:  $\pm 0.25\%$  at rated PF with constant machine frequency and ambient temperature  
 Temperature Drift:  $\pm 0.5\%$  between 0 and 40°C at constant load and machine frequency

#### Var Operating Mode

Setpoint Range:  $-100\%$  (leading) to  $+100\%$  (lagging) of the machine nominal apparent power in increments of 0.1%  
 Regulation Accuracy:  $\pm 2.0\%$  of the nominal machine apparent power rating at the rated machine frequency

#### Power Factor Operating Mode

Setpoint Range: 0.5 to 1.0 (lagging) and  $-0.5$  to  $-1.0$  (leading), in increments of 0.01  
 Regulation Accuracy:  $\pm 0.02$  PF of the PF setpoint for the real power between 10 and 100% at the rated frequency

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## 2.8 Overexcitation Limiting

### DECS-250

#### Off-Line Overexcitation Limiting

##### High Current Level

*Pickup*

Range: 0 to 40 Adc

Increment: 0.1 Adc

*Time*

Range: 0 to 10 s

Increment: 1 s

##### Low Current Level

*Pickup*

Range: 0 to 20 Adc

Increment: 0.1 Adc

#### On-Line Overexcitation Limiting

##### High Current Level

*Pickup*

Range: 0 to 40 Adc

Increment: 0.1 Adc

*Time*

Range: 0 to 10 s

Increment: 1 s

##### Medium Current Level

*Pickup*

Range: 0 to 30 Adc

Increment: 0.1 Adc

*Time*

Range: 0 to 120 s

Increment: 1 s

##### Low Current Level

*Pickup*

Range: 0 to 20 Adc

Increment: 0.1 Adc

### DECS-150

##### High Current Level

*Pickup*

Range 0 to 11 Adc (70°C ambient) or 0 to 14

Adc (55°C ambient)

Increment: 0.01 Adc

*Time*

Range: 0 to 10 s

Increment: 1 s

##### Low Current Level

*Pickup*

Range 0 to 7 Adc (70°C ambient) or 0 to 10

Adc (55°C ambient)

Increment: 0.01 Adc

##### High Current Level

*Pickup*

Range 0 to 11 Adc (70°C ambient) or 0 to 14

Adc (55°C ambient)

Increment: 0.01 Adc

*Time*

Range: 0 to 10 s

Increment: 1 s

##### Low Current Level

*Pickup*

Range 0 to 7 Adc (70°C ambient) or 0 to 10

Adc (55°C ambient)

Increment: 0.01 Adc

## 2.9 Environment

### DECS-250

#### Temperature

Operating Range: -40 to +70°C (-40 to +158°F)

Storage Range: -40 to +85°C (-40 to +185°F)

#### Humidity

MIL-STD-705B, Method 711-1C

#### Salt Fog

MIL-STD-810E, Method 509.3

### DECS-150

#### Temperature

Operating Range:

7 Adc Continuous: -40 to +70°C (-40 to

+158°F)

10 Adc Continuous: -40 to +55°C (-40 to

+131°F)

Storage Range: -40 to +85°C (-40 to

+185°F)

#### Humidity

Complies with MIL-STD-705B, Method 711-1C

#### Salt Fog

Complies with IEC 60068-2-11

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## Type tests and validated simulation model

### 1 Type tests of the component

The measurements were performed on a Basler AVR of type DECS-250 and DECS-150 at customer facilities in Highland IL, United States. The components and the software versions are described in Annex 2 of this certificate.

The measurement results are documented in the following measurement reports. Specific results can be found in the certification reports CR-GCC-TR8-07703-A067-0 and CR-GCC-TR8-07703-A066-0 also providing details on the assessment.

Measurement report no.	Extract no.	Content
10200683-A-1-A	-	Control behaviour
10200683-A-2-A	-	Fault ride-through tests
10200683-A-3-A	-	Fault ride-through tests

All tests according to FGW TG3 /B/ were assessed according to FGW TG8 /C/ and in compliance with VDE-AR-N 4110 /A/.

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### 2 Validated simulation model of the component

The validated simulation model of the component is contained in the following tables. In order to identify the file of the simulation model clearly, a check sum (MD5) is used.

The following table gives an overview of the open model and open library assessed.

File name	Check sum (MD5)
Basler_FRT_modelDNV_2019faster.slx 1)	48FC259032D4DB51FE95908AED03DD08
PowerControlExport2019b.slx 2)	38BD834A88BEF2CEE6F0AEA2COE90665
DECS250_2019b.slx	FD1DDAE90A7CDF21B68E8B1F335EDF51
basler_blocks_2019b.slx	D34087903C5668350F25979F0B53387E
basler_blocks_DNV_2019b.slx	65FF25E4E1FB60024C9FF63403960330

1) only the interconnection within the Subsystem "AVR" excluding the Exciter is validated, the functional part is within the libraries

2) Used for assessment, not within the certification scope

Basler Electric Company has provided protected models as listed in the table below, which do include the same libraries used for model validation. Those files may also be used.

File name	Check sum (MD5)
AVR.slxp	4A35924B0055FE1CDA0C9D4C96392FCA
FreqComp.slxp	7F7E2AA8BB26969DA154159049D22CDF
Load_Compensation.slxp	D35FBD92F6E21FAEC999E1683E30A689
LVRT.slxp	B98048A288A8B587D66BC59B63950646
PSS.slx	9879BD74F752180087629432C91EE103
SoftStart.slxp	0F66E5DD022AD7BBF13EB605578CF446
UEL.slxp	5308865F016AC547ED0FCB9F8C5EE3A7
UFLimiter.slxp	03954A12D9C5D1773B665D4A9DF3DE6A
VarController.slxp	AC5EBFC04622397E6B60D39AD188DA85

This simulation model was validated according to FGW TG4 /D/. Further explanations to the simulation model are contained in the certification report CR-GCC-TR8-07703-A065-0.